Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

February 16, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's Bi-Annual Hydro Modernization Report; Docket No. 42310, 44160 & 56002

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation as Amended issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files its Bi-Annual Hydro Modernization Report for the period ending December 31, 2025.

The Report contains certain information that is being filed under the trade secret rules of the Commission. As such, a redacted version of this information and the basis for the trade secret assertion are also enclosed for public disclosure.

Please contact Ty Story at 404-506-2921 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah Haswell

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY
DOCKET NO. 42310, 44160 & 56002

BASIS FOR THE ASSERTION THAT THE INFORMATION SUBMITTED IS A TRADE SECRET

In accordance with the Order Adopting Stipulation as Amended issued by the Georgia Public Service Commission ("Commission") in Docket No. 42310, 44160 and 56002, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Bi-Annual Hydro Modernization Report for the period ending December 31, 2025. The report contains proprietary cost data (the "Information") which constitutes trade secret information of Georgia Power, the Southern Company, and its affiliates, and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains confidential budgetary and schedule information related to projects at specific hydro generation facilities. Public dissemination of the Information would allow Georgia Power's potential suppliers and contractors access to such estimated costs and timelines, thereby bestowing insight into the Company's budgeted cost and timing of such expenditures. Such access would grant an unfair advantage to contractors and suppliers of the Company, who could use such information to artificially set bid and proposal prices during contract negotiations. This could lead to the Company having to pay a price higher than that which it would have paid on a level playing field.

The Information is subject to extensive efforts to maintain its confidentiality. Only select Georgia Power and Southern Company personnel and their legal counsel are granted access to the Information. Those personnel receive access only on a "need to know" basis. If a party outside of Georgia Power and Southern Company are granted access to the Information, the party is required to sign a confidentiality agreement with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.

Jeffrey R. Grubb
Resource Planning Director
Georgia Power Company

Subscribed and sworn to before me this 9th day of February 2026.

Notary Public

My Commission expires:
9/25/29



Georgia Power Company's
Bi-Annual Hydro Modernization Update
For the Period Ending December 31, 2025

This Hydro Modernization Update ("Update") is provided in accordance with the Order Adopting Stipulation as Amended (the "Order") issued by the Georgia Public Service Commission (the "Commission") in the matter of Georgia Power Company's 2019 Integrated Resource Plan ("IRP") under Docket No. 42310. As such, it provides information to allow the Commission to monitor Georgia Power Company's ("Georgia Power" or the "Company") modernization efforts at Plant Terrora, Plant Tugalo, Plant Bartletts Ferry 1-4, Plant Nacoochee, and Plant Oliver.

This report also includes updates on the modernization projects at Plants Burton and Sinclair, in accordance with the Order for Georgia Power's 2022 IRP under Docket No. 44160. As well as Plants Bartletts Ferry 5–6, North Highlands, Tallulah Falls, and Yonah, in accordance with the Order for Georgia Power's 2025 IRP under Docket No. 56002.

Summary of Work Performed by Site

Plant Bartletts Ferry Units 1-4



Plant Bartletts Ferry Units 1-4 are part of the Chattahoochee hydro group. These units began commercial operation at varying times as shown below:

- Bartletts Ferry Units 1-2 in 1926
- Bartletts Ferry Unit 3 in 1928
- Bartletts Ferry Unit 4 in 1951

Summary of Scope of Work: The scope of work is limited to Plant Bartletts Ferry Units 1-4. The work on these units includes generator rewinds, turbine replacements, and replacement of the Balance of Plant (BOP) systems, such as lubricating oil, service water systems, 480V switchgear, and the plant control system. Plant Bartletts Ferry Units 5-6 are not included in this scope of work.

Project Status: Unit 1 began generating on July 14, 2025. Demolition of Unit 3 turbine, generator, and BOP disassembly complete. Unit 3 assembly is ongoing. Unit 2 turbine fabrication is in progress. Unit 2 demolition is in progress. Unit 4 BOP, generator, and turbine demolition are complete. Unit 4 assembly is ongoing. Unit 1, 2, 3, and 4 headworks have been completed and commissioned.

Plant Nacoochee Units 1-2



Plant Nacoochee Units 1-2 are part of the North Georgia hydro group. These units began commercial operation in 1926.

Summary of Scope of Work: The scope of work expected for Plant Nacoochee Units 1-2 includes generator replacements, turbine replacement on both units, and replacement of the BOP systems, such as lubricating oil, service water systems, 480V switchgear, and the plant control system.

Project Status: The generator, turbine, and BOP procurement packages have been awarded. Engineering design is complete. Unit 1 assembly complete; unit started generating November 21, 2025. Unit 2 generator and turbine fabrication are in progress.

Plant Oliver Units 1-4



Plant Oliver Units 1-4 are part of the Chattahoochee hydro group. These units began commercial operations in 1959.

Summary of Scope of Work: The scope of work expected for Plant Oliver Units 1-4 includes turbine replacements and replacement of the BOP systems, such as lubricating oil, service water systems, 480V switchgear, and the plant control system. Additionally, generator replacements will be performed on Units 3 and 4. Generator rewinds were previously completed for Units 1 and 2 during their maintenance cycles in 2015 and 2016, respectively.

Project Status: The turbine, generator, and BOP packages have been awarded. Engineering design packages are complete. Units 1 and 4, turbine and generator demolition are complete. Unit 4 demolition of BOP is in progress and Unit 1 BOP demolition is complete. Unit 1 turbine fabrication is complete.

Plant Burton Units 1-2



Plant Burton Units 1-2 are part of the North Georgia hydro group. These units began commercial operation in 1927.

Summary of Scope of Work: The scope of work expected for Plant Burton Units 1-2 includes generator rewinds/replacement, turbine replacements, and replacement of the BOP systems, such as lubricating oil, service water systems, 480V switchgear, the plant control system, and spillway gates.

Project Status: Turbine and generator packages have been awarded. Engineering design packages are complete. The demolition of Unit 2 BOP, turbine, and generator is completed. Unit 2 assembly is ongoing. Unit 1 demolition is complete.

Plant Sinclair Units 1-2



Plant Sinclair Units 1-2 are part of the Central Georgia hydro group. These units began commercial operation in 1953.

Summary of Scope of Work: The scope of work expected for Plant Sinclair Units 1-2 includes generator rewinds/replacement, turbine replacements, and replacement of the BOP systems, such as lubricating oil, service water systems, 480V switchgear, and the plant control system.

Project Status: Engineering and procurement activities are ongoing. The turbine and generator packages have been awarded. The site preparation planning for the project is complete.

Plant Bartletts Ferry Units 5-6



Plant Bartletts Ferry Units 5-6 are part of the Chattahoochee hydro group. These units began commercial operations in 1984.

Summary of Scope of Work: Project kick off meeting is scheduled for 3rd Quarter of 2026.

Plant North Highlands Units 1-4



Plant North Highlands Units 1-4 are part of the Chattahoochee hydro group. These units began commercial operations in 1899. Georgia Power refurbished Plant in 1962.

Summary of Scope of Work: Project kick off meeting was held in October 2025. Scope is currently being finalized.

Plant Tallulah Falls Units 1-6



Plant Tallulah Falls Units 1-6 are part of the North Georgia hydro group. Construction of the Tallulah development began in 1911 with Unit 1 operational in 1913, followed by Units 2-5 began commercial operational in 1914 and Unit 6 began commercial operational in 1920.

Summary of Scope of Work: The scope of work expected for Plant Tallulah Falls Units 1-6 includes turbine and generator replacements, and replacement of the BOP systems, such as lubricating oil, service water systems, 480V switchgear, and the plant control systems.

Project Status: Engineering and procurement activities are ongoing. Site preparation is ongoing. Turbine and generator packages are out for bid.

Plant Yonah Units 1-3



Plant Yonah Units 1-3 is part of the North Georgia hydro group. Construction began in 1924 with the installation of the three generating units completed in late 1925 and the units put into service in January of 1926.

Summary of Scope of Work: Project kick off meeting is scheduled for 3rd Quarter of 2026.

Summary of Sites with Modernization Complete

Plant Tugalo Units 1-4



Plant Tugalo Units 1-4 are part of the North Georgia hydro group. Plant Tugalo Units 1-2 began commercial operation in 1923. Plant Tugalo Units 3-4 began commercial operation in 1924.

Summary of Scope of Work: The scope of work for Plant Tugalo Units 1-4 includes generator replacements, turbine replacements, and replacement of the BOP systems, such as lubricating oil, service water systems, 480V switchgear, and the plant control system.

Project Status: Work scope complete for all units. Unit 1 began generating on October 10, 2023. Unit 2 began generating on December 7, 2023. Unit 3 began generating on October 8, 2024. Unit 4 began generating on April 17, 2025, and all spillway gates have been commissioned.

Plant Terrora Units 1-2



Plant Terrora Units 1-2 are part of the North Georgia hydro group. These units began commercial operation in 1925.

Summary of Scope of Work: The scope of work for Plant Terrora Units 1-2 included generator rewinds, turbine replacements, and the replacement of the BOP systems, such as lubricating oil, service water systems, 480V switchgear, and the plant control system.

Project Status: Modernization work at Plant Terrora is complete. Unit 1 was returned to normal operation on November 19, 2021. Unit 2 was returned to normal operation on December 30, 2020.

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Total Project
($1,000s)

		2019 IRP										2022 IRP				2025 IRP									
Year	Period Ending	Terrora Actuals	Terrora Project Forecast*	Tugalo Actuals	Tugalo Project Forecast*	Bartletts Ferry 1-4 Actuals	Bartletts Ferry 1-4 Project Forecast*	Nacoochee Actuals	Nacoochee Project Forecast*	Oliver Actuals	Oliver Project Forecast*	Sinclair Actuals	Sinclair Project Forecast*	Burton Actuals	Burton Project Forecast*	Bartletts Ferry 5-6 Actuals	Bartletts Ferry 5-6 Project Forecast*	North Highlands Actuals	North Highlands Project Forecast*	Tallulah Falls Actuals	Tallulah Falls Project Forecast*	Yonah Actuals	Yonah Project Forecast*	Total Actuals	Total Project Forecast*
2019	30-Jun	$ 1,042	$ 260	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -									$ 1,042	$ 260
2019	31-Dec	$ 3,430	$ 1,848	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -									$ 3,430	$ 1,848
2020	30-Jun	$ 9,855	$ 10,687	$ 629	$ 624	$ 683	$ 683	$ 34	$ 34	$ 434	$ 434	$ -		$ -	$ -									$ 11,635	$ 12,462
2020	31-Dec	$ 15,498	$ 18,624	$ 5,508	$ 5,443	$ 1,734	$ 1,734	$ 6	$ 6	$ 3	$ 3	$ -		$ -	$ -									$ 22,749	$ 25,811
2021	30-Jun	$ 8,060	$ 8,181	$ 2,188	$ 2,187	$ 3,405	$ 3,405	$ 345	$ 345	$ 480	$ 480	$ -		$ -	$ -									$ 14,479	$ 14,598
2021	31-Dec	$ 8,449	$ 7,694	$ 18,030	$ 17,473	$ 11,287	$ 11,315	$ 1,352	$ 1,352	$ 521	$ 521	$ -		$ -	$ -									$ 39,640	$ 38,355
2022	30-Jun	$ 863	$ 750	$ 6,806	$ 13,467	$ 6,375	$ 4,672	$ 677	$ 677	$ 241	$ 241	$ -		$ -	$ -									$ 14,962	$ 19,807
2022	31-Dec	$ (166)	$ -	$ 19,111	$ 19,762	$ 13,844	$ 14,461	$ 2,923	$ 2,923	$ 4,954	$ 4,954	$ 683		$ 1,300	$ 1,300									$ 42,649	$ 43,399
2023	30-Jun			$ 11,342	$ 11,033	$ 17,429	$ 18,096	$ 2,510	$ 2,293	$ 1,980	$ 1,980	$ 173		$ 152	$ 152									$ 33,585	$ 33,553
2023	31-Dec			$ 22,510	$ 7,858	$ 20,762	$ 14,532	$ 7,300	$ 10,067	$ 14,253	$ 14,253	$ 131		$ 3,274	$ 3,274									$ 68,230	$ 49,984
2024	30-Jun			$ 11,650	$ 11,713	$ 18,254	$ 12,224	$ 5,121	$ 14,051	$ 6,425	$ 11,799	$ 329		$ 1,111	$ 1,111									$ 42,888	$ 50,897
2024	31-Dec			$ 14,408	$ 7,965	$ 22,471	$ 13,242	$ 4,931	$ 12,806	$ 19,460	$ 19,768	$ 4,937		$ 6,060	$ 6,060	$ -		$ 1		$ -		$ -		$ 72,267	$ 59,841
2025	30-Jun			$ 9,151	$ 10,098	$ 19,946	$ 11,815	$ 5,129	$ 6,515	$ 12,203	$ 25,355	$ 2,329		$ 7,780	$ 9,412	$ -		$ 1,124		$ -		$ -		$ 57,661	$ 63,195
2025	31-Dec			$ 1,153	$ 7,670	$ 27,678	$ 12,996	$ 11,735	$ 465	$ 24,105	$ 34,224	$ 17,958		$ 13,673	$ 14,977	$ 276		$ 832		$ 991		$ 750		$ 99,151	$ 70,332
2026	30-Jun			$ -	$ 3	$ -	$ 13,695	$ -		$ -	$ 17,567	$ -		$ -	$ 9,549	$ -		$ -		$ -		$ -		$ -	$ 40,815
2026	31-Dec					$ -	$ 11,205	$ -		$ -	$ 17,231	$ -		$ -	$ 15,657	$ -		$ -		$ -		$ -		$ -	$ 44,093
2027	30-Jun					$ -	$ -			$ -	$ 4,233	$ -		$ -	$ 2,495	$ -		$ -		$ -		$ -		$ -	$ 6,728
2027	31-Dec					$ -	$ -			$ -	$ -	$ -		$ -	$ 1,911	$ -		$ -		$ -		$ -		$ -	$ 1,911
2028	30-Jun									$ -	$ -	$ -				$ -		$ -		$ -		$ -		$ -	$ -
2028	31-Dec															$ -		$ -		$ -		$ -		$ -	$ -
2029	30-Jun															$ -		$ -		$ -		$ -		$ -	$ -
2029	31-Dec															$ -		$ -		$ -		$ -		$ -	$ -
2030	30-Jun															$ -		$ -		$ -		$ -		$ -	$ -
2030	31-Dec															$ -		$ -		$ -		$ -		$ -	$ -
TOTAL		$ 47,031	$ 48,045	$ 122,485	$ 115,295	$ 163,867	$ 144,075	$ 42,064	$ 51,534	$ 85,058	$ 153,042	$ 26,539	$ -	$ 33,350	$ 65,899	$ 276	$ -	$ 1,958	$ -	$ 991	$ -	$ 750	$ -	$ 524,369	$ 577,890

Sums and percentages may not add due to rounding.

Notes on Variances	
A	
B	
C	

*Added once Project Forecast estimates are updated and approved. Currently includes Plant Terrora Project Forecast that was developed 1Q 2021, Plant Tugalo 3Q 2021, Bartletts 1-4 4Q 2021, Nacoochee 2Q 2023, Oliver 1Q 2024, Burton 1Q 2025
Measured against Total IRP Budgets = $1,183,449. 2019 IRP Budget - $446,618; 2022 IRP Budget - $145,760 (Burton & Sinclair); 2025 IRP Budget -$591,071 (Bartlets 5-6, North Highlands, Tallulah Falls, & Yonah)

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Bartletts Ferry 1-4

Actuals ($1,000s)																				
Year	Period Ending	Unit 1			Unit 2			Unit 3			Unit 4			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP	Turbine	Generator	BOP	Turbine	Generator	BOP				
2020	30-Jun	$ 683	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 683**	**$ 683**	**0%**	
2020	31-Dec	$ 1,734	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 1,734**	**$ 1,734**	**0%**	
2021	30-Jun	$ 2,886	$ -	$ 1	$ -	$ -	$ -	$ 519	$ -	$ -	$ -	$ -	$ -	**$ 3,405**	**$ 3,405**	**0%**	
2021	31-Dec	$ 1,931	$ 175	$ 3,398	$ 1,995	$ 43	$ 633	$ 817	$ 44	$ 598	$ 905	$ 60	$ 687	**$ 11,287**	**$ 11,315**	**-0.25%**	
2022	30-Jun	$ 2,216	$ 239	$ 3,220	$ 205	$ 39	$ 59	$ 176	$ 36	$ 62	$ 89	$ 3	$ 32	**$ 6,375**	**$ 4,672**	**36%**	**B**
2022	31-Dec	$ 3,350	$ 939	$ 6,973	$ 23	$ 662	$ 163	$ 0	$ 675	$ 161	$ 42	$ 726	$ 131	**$ 13,844**	**$ 14,461**	**-4%**	
2023	30-Jun	$ 5,826	$ 3,174	$ 6,581	$ 196	$ 38	$ 241	$ 730	$ 38	$ 254	$ 43	$ 40	$ 269	**$ 17,429**	**$ 18,096**	**-4%**	
2023	31-Dec	$ 4,899	$ 1,819	$ 9,683	$ 104	$ 27	$ 388	$ 945	$ 89	$ 194	$ 2,235	$ 28	$ 351	**$ 20,762**	**$ 14,532**	**43%**	
2024	30-Jun	$ 5,173	$ 1,175	$ 6,122	$ 214	$ 35	$ 74	$ 972	$ 1,445	$ 2,674	$ 197	$ 96	$ 76	**$ 18,254**	**$ 12,224**	**49%**	
2024	31-Dec	$ 3,895	$ 420	$ 8,869	$ 823	$ 125	$ 1,141	$ 1,950	$ 121	$ 1,722	$ 2,235	$ 138	$ 1,031	**$ 22,471**	**$ 13,242**	**70%**	
2025	30-Jun	$ 3,071	$ 345	$ 4,289	$ 372	$ 1,178	$ 293	$ 3,758	$ 2,128	$ 674	$ 1,417	$ 299	$ 2,123	**$ 19,946**	**$ 11,815**	**69%**	
2025	31-Dec	$ 4,378	$ 123	$ 7,904	$ 615	$ 297	$ 1,285	$ 3,925	$ 2,179	$ 436	$ 1,281	$ 3,981	$ 1,274	**$ 27,678**	**$ 12,996**	**113%**	
2026	30-Jun													**$ -**	**$ 13,695**		
2026	31-Dec													**$ -**	**$ 11,205**		
2027	30-Jun																
2027	31-Dec																
TOTAL		**$ 40,042**	**$ 8,410**	**$ 57,039**	**$ 4,548**	**$ 2,443**	**$ 4,277**	**$ 13,792**	**$ 6,755**	**$ 6,776**	**$ 8,442**	**$ 5,371**	**$ 5,973**	**$ 163,867**	**$ 144,075**	**42%**	A,C
														Current Estimate at Completion	**$ 205,157**	Increase from $191M at last submittal	

Sums and percentages may not add due to rounding.

Variances	
A	Increase from IRP submittal to current forecast driven by turbine, generator, GSU, and electrical equipment pricing.
B	Accounting system adjustments during period ending December 31, 2022.
C	Challenges associated with supply chain issues and identification of more equipment wear and damage than anticipated during the discovery process, are expected to result in overall increased cost.

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast developed Q4 2021.
Measured against 2019 IRP Budget - $114,763

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Nacoochee

Actuals ($1,000s)											
Year	Period Ending	Unit 1			Unit 2			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP				
2020	30-Jun	$ -	$ -	$ -	$ 34	$ -	$ -	**$ 34**	**$ 34**	**0%**	
2020	31-Dec	$ -	$ -	$ -	$ 6	$ -	$ -	**$ 6**	**$ 6**	**0%**	
2021	30-Jun	$ -	$ -	$ -	$ 345	$ -	$ -	**$ 345**	**$ 345**	**0%**	
2021	31-Dec	$ -	$ -	$ 628	$ 724	$ -	$ -	**$ 1,352**	**$ 1,352**	**0%**	
2022	30-Jun	$ -	$ -	$ 269	$ 408	$ -	$ -	**$ 677**	**$ 677**	**0%**	
2022	31-Dec	$ -	$ -	$ 1,716	$ 1,062	$ -	$ 145	**$ 2,923**	**$ 2,923**	**0%**	
2023	30-Jun	$ -	$ -	$ 377	$ 2,116	$ -	$ 17	**$ 2,510**	**$ 2,293**	**9%**	B
2023	31-Dec	$ 1,054	$ 1,000	$ 2,244	$ 2,731	$ 260	$ 11	**$ 7,300**	**$ 10,067**	**-27%**	C
2024	30-Jun	$ 1,200	$ (988)	$ 3,113	$ 1,573	$ 25	$ 197	**$ 5,121**	**$ 14,051**	**-64%**	C
2024	31-Dec	$ 1,430	$ 154	$ 1,333	$ 1,719	$ 24	$ 271	**$ 4,931**	**$ 12,806**	**-61%**	C
2025	30-Jun	$ 1,508	$ 254	$ 1,916	$ 1,114	$ 26	$ 311	**$ 5,129**	**$ 6,515**	**-21%**	C
2025	31-Dec	$ 3,779	$ 506	$ 5,463	$ 1,481	$ 17	$ 490	**$ 11,735**	**$ 465**	**2423%**	C
2026	30-Jun							**$ -**	**$ -**		
2026	31-Dec							**$ -**	**$ -**		
2027	30-Jun										
2027	31-Dec										
TOTAL		**$ 8,971**	**$ 926**	**$ 17,060**	**$ 13,313**	**$ 353**	**$ 1,441**	**$ 42,064**	**$ 51,534**	**0%**	A
							Current Estimate at Completion		**$ 51,534**	No change from last submittal	

Sums and percentages may not add due to rounding.

Notes on Variances	
A	Increase from IRP submittal to current forecast driven by GSU, trash racks, and labor costs.
B	Corrected Unit 2 turbine total for accounting system change of previous posted actuals.
C	Actual expenditures occurring later than assumed in the project forecast.

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast developed Q2 2023.
Measured against 2019 IRP Budget - $44,117

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Oliver

Actuals ($1,000s)																				
Year	Period Ending	Unit 1			Unit 2			Unit 3			Unit 4			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP	Turbine	Generator	BOP	Turbine	Generator	BOP				
2020	30-Jun	$ 434	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 434**	**$ 434**	**0%**	
2020	31-Dec	$ 3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 3**	**$ 3**	**0%**	
2021	30-Jun	$ 480	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 480**	**$ 480**	**0%**	
2021	31-Dec	$ 521	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 521**	**$ 521**	**0%**	
2022	30-Jun	$ 241	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 241**	**$ 241**	**0%**	
2022	31-Dec	$ 4,017	$ -	$ 455	$ -	$ -	$ 154	$ -	$ -	$ 161	$ -	$ -	$ 166	**$ 4,954**	**$ 4,954**	**0%**	
2023	30-Jun	$ 1,440	$ -	$ 443	$ 2	$ -	$ 35	$ -	$ -	$ 29	$ -	$ -	$ 30	**$ 1,980**	**$ 1,980**	**0%**	
2023	31-Dec	$ 2,861	$ 0	$ 5,439	$ 2,401	$ 0	$ 51	$ 2,474	$ -	$ 47	$ 924	$ -	$ 56	**$ 14,253**	**$ 14,253**	**0%**	
2024	30-Jun	$ 2,290	$ 2	$ 1,195	$ 163	$ 1	$ 212	$ 1,142	$ (16)	$ 121	$ 910	$ 356	$ 48	**$ 6,425**	**$ 11,799**	**-46%**	
2024	31-Dec	$ 3,879	$ 38	$ 5,904	$ 2,480	$ 25	$ 119	$ 1,425	$ 3,344	$ 237	$ 1,240	$ 561	$ 210	**$ 19,460**	**$ 19,768**	**-2%**	B
2025	30-Jun	$ 5,166	$ 119	$ 4,094	$ 253	$ 87	$ 312	$ 282	$ 142	$ 48	$ 823	$ 569	$ 308	**$ 12,203**	**$ 25,355**	**-52%**	
2025	31-Dec	$ 4,669	$ 96	$ 11,538	$ 1,765	$ 45	$ 306	$ 1,658	$ 198	$ 281	$ 1,953	$ 982	$ 615	**$ 24,105**	**$ 34,224**	**-30%**	
2026	30-Jun													**$ -**	**$ 17,567**		
2026	31-Dec													**$ -**	**$ 17,231**		
2027	30-Jun													**$ -**	**$ 4,233**		
2027	31-Dec													**$ -**	**$ -**		
2028	30-Jun													**$ -**	**$ -**		
TOTAL		**$ 26,001**	**$ 254**	**$ 29,069**	**$ 7,064**	**$ 158**	**$ 1,189**	**$ 6,981**	**$ 3,668**	**$ 923**	**$ 5,850**	**$ 2,468**	**$ 1,433**	**$ 85,058**	**$ 153,042**	**0%**	**A**
														Current Estimate at Completion	**$ 153,042**	No change from last submittal	

Sums and percentages may not add due to rounding.

Notes on Variances	
A	Increase from IRP submittal to current forecast driven by labor and material costs.
B	Propane generator costs under Unit 1 moved from Generator to appropriate BOP category.
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast expected Q3 2023.
Measured against 2019 IRP Budget - $119,842

mZnA7iSrzYcaQkzh

PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Sinclair

Actuals ($1,000s)											
Year	Period Ending	Unit 1			Unit 2			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP				
2020	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2020	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2021	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2021	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2022	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2022	31-Dec	$ 151	$ -	$ 379	$ -	$ -	$ 153	$ 683	$ -		
2023	30-Jun	$ 59	$ -	$ 105	$ -	$ -	$ 9	$ 173	$ -		
2023	31-Dec	$ 24	$ -	$ 102	$ -	$ -	$ 6	$ 131	$ -		
2024	30-Jun	$ 65	$ -	$ 257	$ -	$ -	$ 7	$ 329	$ -		
2024	31-Dec	$ 1,840	$ -	$ 3,089	$ -	$ -	$ 7	$ 4,937	$ -		A
2025	30-Jun	$ 860	$ -	$ 1,453	$ 5	$ -	$ 10	$ 2,329	$ -		
2025	31-Dec	$ 7,113	$ -	$ 3,761	$ 6,936	$ -	$ 148	$ 17,958	$ -		
2026	30-Jun							$ -	$ -		
2026	31-Dec							$ -	$ -		
2027	30-Jun							$ -	$ -		
2027	31-Dec							$ -	$ -		
2028	30-Jun							$ -	$ -		
TOTAL		$ 10,112	$ -	$ 9,146	$ 6,941	$ -	$ 340	$ 26,539	$ -		

Sums and percentages may not add due to rounding.

Notes on Variances	
A	Propane generator costs under Unit 1 moved from Generator to appropriate BOP category.
B	
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast expected Q1 2026.
Measured against 2022 IRP Budget - $85,405

mZnA7iSrzYcaQkzh

PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Burton

Actuals ($1,000s)											
Year	Period Ending	Unit 1			Unit 2			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP				
2020	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	
2020	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	
2021	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	
2021	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	
2022	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	
2022	31-Dec	$ 424	$ -	$ 723	$ -	$ -	$ 153	$ 1,300	$ 1,300	0%	
2023	30-Jun	$ 29	$ -	$ 117	$ -	$ -	$ 6	$ 152	$ 152	0%	
2023	31-Dec	$ 2,411	$ -	$ 858	$ -	$ -	$ 5	$ 3,274	$ 3,274	0%	
2024	30-Jun	$ 318	$ 37	$ 734	$ -	$ 0	$ 22	$ 1,111	$ 1,111	0%	
2024	31-Dec	$ 1,569	$ 13	$ 4,259	$ -	$ 1	$ 218	$ 6,060	$ 6,060	0%	B
2025	30-Jun	$ 167	$ 313	$ 2,808	$ 2,741	$ 901	$ 850	$ 7,780	$ 9,412	-17%	
2025	31-Dec	$ 2,814	$ 454	$ 4,927	$ 2,166	$ 735	$ 2,577	$ 13,673	$ 14,977	-9%	
2026	30-Jun							$ -	$ 9,549		
2026	31-Dec							$ -	$ 15,657		
2027	30-Jun							$ -	$ 2,495		
2027	31-Dec							$ -	$ 1,911		
TOTAL		$ 7,732	$ 816	$ 14,426	$ 4,907	$ 1,637	$ 3,831	$ 33,350	$ 65,899	0%	A
							Current Estimate at Completion		$ 65,899	No change from last submittal	

Sums and percentages may not add due to rounding.

Notes on Variances	
A	Increase from IRP submittal to current forecast driven by scope change for civil infrastructure.
B	Propane generator costs under Unit 1 moved from Generator to appropriate BOP category.
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast expected Q1 2025.
Measured against 2022 IRP Budget - $60,355

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Bartletts 5-6

Actuals ($1,000s)											
Year	Period Ending	Unit 5			Unit 6			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP				
2024	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2025	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2025	31-Dec	$ 276	$ -	$ -	$ -	$ -	$ -	$ 276	$ -		
2026	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2026	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2027	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2027	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2028	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2028	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2029	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2029	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2030	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2030	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
TOTAL		$ 276	$ -	$ -	$ -	$ -	$ -	$ 276	$ -		

Sums and percentages may not add due to rounding.

Notes on Variances	
A	
B	
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast expected Q2 2029.
Measured against 2025 IRP Budget - $92,222

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant North Highlands

Actuals ($1,000s)														
Year	**Period Ending**	**Unit 1**			**Unit 2**			**Unit 3**			**Unit 4**		
		Turbine	**Generator**	**BOP**	**Turbine**	**Generator**	**BOP**	**Turbine**	**Generator**	**BOP**	**Turbine**	**Generator**	**BOP**
2023	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2024	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2024	31-Dec	$ -	$ -	$ 1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2025	30-Jun	$ -	$ -	$ 618	$ -	$ -	$ -	$ -	$ -	$ 506	$ -	$ -	$ -
2025	31-Dec	$ 716	$ -	$ 90	$ -	$ -	$ -	$ -	$ -	$ 26	$ -	$ -	$ -
2026	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2026	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2027	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2027	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2028	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2028	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2029	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2029	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2030	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2030	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TOTAL		**$ 716**	**$ -**	**$ 710**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 532**	**$ -**	**$ -**	**$ -**

Sums and percentages may not add due to rounding.

Notes on Variances	
A	
B	
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast expected Q3 2026.
Measured against 2025 IRP Budget - $189,819

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Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
$ -	$ -		
$ -	$ -		
$ 1	$ -		
$ 1,124	$ -		
$ 832	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ -	$ -		
$ 1,958	$ -		

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Tallulah Falls

Actuals ($1,000s)														
Year	**Period Ending**	**Unit 1**			**Unit 2**			**Unit 3**			**Unit 4**		
		Turbine	**Generator**	**BOP**	**Turbine**	**Generator**	**BOP**	**Turbine**	**Generator**	**BOP**	**Turbine**	**Generator**	**BOP**
2024	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2025	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2025	31-Dec	$ 573	$ -	$ 418	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2026	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2026	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2027	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2027	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2028	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2028	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2029	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2029	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2030	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2030	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TOTAL		**$ 573**	**$ -**	**$ 418**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

Sums and percentages may not add due to rounding.

Notes on Variances	
A	
B	
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast expected Q2 2026.
Measured against 2025 IRP Budget - $178,323

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Unit 5			Unit 6			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
Turbine	Generator	BOP	Turbine	Generator	BOP				
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ 991	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 991**	**$ -**		

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Yonah

Actuals ($1,000s)												
Year	Period Ending	Unit 1			Unit 2			Unit 3			Actuals	Project Forecast*
		Turbine	Generator	BOP	Turbine	Generator	BOP	Turbine	Generator	BOP		
2024	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2025	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2025	31-Dec	$ 750	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 750	$ -
2026	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2026	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2027	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2027	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2028	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2028	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2029	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2029	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2030	30-Jun	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2030	31-Dec	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TOTAL		$ 750	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 750	$ -

Sums and percentages may not add due to rounding.

Notes on Variances	
A	
B	
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast expected Q2 2027
Measured against 2025 IRP Budget - $130,707

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% Variance (against Project Forecast)	Notes

PUBLIC DISCLOSURE
Major Contracts
Project Monitoring Report thru December 31, 2025

Major Contracts	Type	PO [1]	Estimated Amount (1000$)[2]	Initial Contract Amount (1000$)	Current Contract Amount (1000$)[3]	% Variance[4]	Notes
Terrora							
Turbine	Supply, remove and install	GPC10980282 / GPC6429-0009	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A, B, P
Generator	Supply, remove and install	GPC65084-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A, C
General Contractor Unit 2	Install	GPC65147-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A, D
General Contractor Unit 1	Install	GPC69749-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A, G
Trash Racks	Supply, remove and install	GPC67622-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A
Governor HPU Skids	Supply	GPC10982009	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A
Station Service Transformers	Supply	GPC10977336	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A
Switchgear	Supply	GPC11053203	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A
Lube Oil Skids	Supply	GPC10982036	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A, E
Batteries	Supply	GPC11020730	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A
Generator Step Up Transformer	N/A	N/A	**REDACTED**	**REDACTED**	**REDACTED**		
DCS	Supply	GPC10990070	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	A, F
Totals			**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	

Sums and percentages may not add due to rounding.

Tugalo							
Turbine/Generator LNTP	Supply, remove and install	GPC69300-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	H, I
Turbine/Generator U1	Supply, remove and install	GPC69300-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	I,J
Turbine/Generator U2	Supply, remove and install	GPC69300-0002	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	I,J
Turbine/Generator U3	Supply, remove and install	GPC69300-0003 / GPC69300-0013	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	I,J
Turbine/Generator U4	Supply, remove and install	GPC69300-0004 / GPC69300-0012	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	I,J
General Contractor U1	Install	GPC83925-0002	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
General Contractor U2	Install	GPC83925-0004	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
General Contractor U3 - Original	Install	GPC83925-0005	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	Q
General Contractor U4 - Original	Install	GPC83925-0006	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	Q
General Contractor U3 - New contract	Install	GPC93088-0004	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	Q
General Contractor U4 - New contract	Install	GPC93621-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	Q
Trash Racks	Supply, remove and install	GPC64556-0007	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	N
Governor HPU Skids U1	Supply	GPC69389-0007 / GPC18391-0388	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids U2	Supply	GPC69389-0008 / GPC18391-0390	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids U3	Supply	GPC69389-0009 / GPC18391-0386	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids U4	Supply	GPC69389-0010 / GPC18391-0389	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Station Service Transformers	Supply	GPC68066-0007	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Switchgear	Supply	GPC63594-0009	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Lube Oil Skids	N/A	N/A	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Batteries	Supply	GPC72032-0001	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Generator Step Up Transformers	Supply	GPC70844-0002	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	L
DCS Unit 1	Supply	GPC11121719	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	O
DCS Unit 2	Supply	GPC18391-0383	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 3	Supply	GPC18391-0419	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 4	Supply	GPC18391-0421	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Spillway Gates	Supply	GPC64556-0007	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	K
Totals			**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	

Sums and percentages may not add due to rounding.

Bartletts Ferry 1-4							
Turbine Common	Supply, remove and install	GPC69087-0001	REDACTED	REDACTED	REDACTED	REDACTED	H
Turbine Unit 1	Supply, remove and install	GPC68064-0005	REDACTED	REDACTED	REDACTED	REDACTED	M
Turbine Unit 2	Supply, remove and install	GPC68064-0002 / GPC11503034	REDACTED	REDACTED	REDACTED	REDACTED	M
Turbine Unit 3	Supply, remove and install	GPC11485430 / GPC68064-0003	REDACTED	REDACTED	REDACTED	REDACTED	M
Turbine Unit 4	Supply, remove and install	GPC68064-0004	REDACTED	REDACTED	REDACTED	REDACTED	M
Generator Unit 1	Supply, remove and install	GPC74379-0002	REDACTED	REDACTED	REDACTED	REDACTED	H
Generator Unit 2	Supply, remove and install	GPC74379-0005	REDACTED	REDACTED	REDACTED	REDACTED	H
Generator Unit 3	Supply, remove and install	GPC74379-0003	REDACTED	REDACTED	REDACTED	REDACTED	H
Generator Unit 4	Supply, remove and install	GPC74379-0004 / GPC69855-0016 / GPC96961-0004	REDACTED	REDACTED	REDACTED	REDACTED	H
General Contractor - All Units	Install	Multiple	REDACTED	REDACTED	REDACTED	REDACTED	
Trash Racks	Supply Only	GPC64556-0019	REDACTED	REDACTED	REDACTED	REDACTED	N
Governor HPU Skids Unit 1	Supply	GPC73295-0001	REDACTED	REDACTED	REDACTED	REDACTED	
Governor HPU Skids Unit 2	Supply	GPC73295-0003	REDACTED	REDACTED	REDACTED	REDACTED	
Governor HPU Skids Unit 3	Supply	GPC73295-0002	REDACTED	REDACTED	REDACTED	REDACTED	
Governor HPU Skids Unit 4	Supply	GPC73295-0004	REDACTED	REDACTED	REDACTED	REDACTED	
Station Service Transformers	Supply	GPC68066-0012	REDACTED	REDACTED	REDACTED	REDACTED	
Switchgear	Supply	GPC67910-0006	REDACTED	REDACTED	REDACTED	REDACTED	
Lube Oil Skids	Supply	GPC66641-0008	REDACTED	REDACTED	REDACTED	REDACTED	O
Generator Step Up Transformer U1	Supply	GPC70844-0029	REDACTED	REDACTED	REDACTED	REDACTED	
Generator Step Up Transformer U2	Supply	GPC70844-0004	REDACTED	REDACTED	REDACTED	REDACTED	
Generator Step Up Transformer U3	Supply	GPC70844-0030	REDACTED	REDACTED	REDACTED	REDACTED	
Generator Step Up Transformer U4	Supply	GPC70844-0006	REDACTED	REDACTED	REDACTED	REDACTED	
DCS U1	Supply	GPC71804-0010	REDACTED	REDACTED	REDACTED	REDACTED	
DCS U2	Supply	GPC18391-0422	REDACTED	REDACTED	REDACTED	REDACTED	
DCS U3	Supply	GPC18391-0413	REDACTED	REDACTED	REDACTED	REDACTED	
DCS U4	Supply	GPC18391-0420	REDACTED	REDACTED	REDACTED	REDACTED	
			REDACTED	REDACTED	REDACTED	REDACTED	
Totals			REDACTED	REDACTED	REDACTED	REDACTED	

Sums and percentages may not add due to rounding.

Nacogdoches							
Turbine Unit 2	Supply, remove and install	GPC69300-0008	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Generator Unit 2	Supply, remove and install	GPC69300-0014	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Turbine and Generator Unit 1	Supply, remove and install	GPC69300-0015	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
General Contractor U1	Install	GPC97256-0001 / GPC73295-0011	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
General Contractor U2	Install	GPC97256-0002 / GPC73295-0008	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids Unit 1	Supply	GPC73295-0011	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids Unit 2	Supply	GPC73295-0008	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Station Service Transformers	Supply	GPC83584-0004	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Switchgear	Supply	GPC54530-0019	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Lube Oil Skids	N/A	N/A	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Batteries	Supply	GPC72032-0003	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Generator Step Up Transformer	Supply	GPC70844-0014	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 1	Supply	GPC18391-0362	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 2	Supply	GPC18391-0363	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Bulk Heads	Supply	GPC64556-0010	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Trash Racks	Supply Only	GPC64556-0018	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Head Gates	Supply and install	GPC64556-0018	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Totals			**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	

Sums and percentages may not add due to rounding.

Oliver							
Turbine Unit 1	Supply, remove and install	GPC64290-0016	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Turbine Unit 2	Supply, remove and install	GPC64290-0014	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Turbine & Generator Unit 3	Supply, remove and install	GPC64290-0033 / GPC64290-0015	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Turbine & Generator Unit 4	Supply, remove and install	GPC64290-0020	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
General Contractor - Unit 1, 3 & 4	Install	Multiple	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Trash Racks	Supply	GPC89056-0004	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids Unit 1	Supply	GPC73295-0016 / GPC73295-0009	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids Unit 2	Supply	GPC73295-0005	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids Unit 3	Supply	GPC73295-0006	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Governor HPU Skids Unit 4	Supply	GPC73295-0007	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Station Service Transformers	Supply	GPC83584-0008	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Switchgear Buses	Supply	GPC67910-0035	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Lube Oil Skids	Supply						
Batteries	Supply	GPC72032-0007	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Generator Step Up Transformer	Supply	GPC70844-0021	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 1	Supply	GPC71804-0002	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 2	Supply	GPC71804-0003	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 3	Supply	GPC71804-0004	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
DCS Unit 4	Supply	GPC71804-0005	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Depressing Air Compressor	Supply	GPC68851-0143	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Headgates	Supply	GPC94852-0032 / GPC89056-0002	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
			REDACTED	**REDACTED**	**REDACTED**	**REDACTED**	

Sums and percentages may not add due to rounding.

Sinclair							

Turbine U1	Supply, remove and install	GPC64290-0030	REDACTED	REDACTED	REDACTED	REDACTED	
Turbine U2	Supply, remove and install	GPC64290-0035	REDACTED	REDACTED	REDACTED	REDACTED	
Generator U1	Supply, remove and install	GPC64290-0034	REDACTED	REDACTED	REDACTED	REDACTED	
Generator U2	Supply, remove and install	GPC64290-0036	REDACTED	REDACTED	REDACTED	REDACTED	
General Contractor - Unit 2	Install						
Trash Racks	Install						
Governor HPU Skids Unit 1	Supply	GPC73295-0013	REDACTED	REDACTED	REDACTED	REDACTED	
Governor HPU Skids Unit 2	Supply	GPC73295-0012	REDACTED	REDACTED	REDACTED	REDACTED	
Station Service Transformers	Supply	GPC83584-0012	REDACTED	REDACTED	REDACTED	REDACTED	
Switchgear	Supply						
Lube Oil Skids	Supply						
Batteries	Supply						
Generator Step Up Transformer	Supply	GPC70844-0025	REDACTED	REDACTED	REDACTED	REDACTED	
DCS Unit 1	Supply	GPC18391-0359	REDACTED	REDACTED	REDACTED	REDACTED	
DCS Unit 2	Supply	GPC18391-0361	REDACTED	REDACTED	REDACTED	REDACTED	
Bulk Heads	Supply						
Trash Racks	Supply Only						
			REDACTED	REDACTED	REDACTED	REDACTED	

Sums and percentages may not add due to rounding.

Burton							
Turbine LNTP	Supply, remove and install	GPC69300-0016	REDACTED	REDACTED	REDACTED	REDACTED	
Turbine/Generator U1	Supply, remove and install	GPC69300-0016	REDACTED	REDACTED	REDACTED	REDACTED	
Turbine/Generator U2	Supply, remove and install	GPC69300-0017	REDACTED	REDACTED	REDACTED	REDACTED	
General Contractor - Unit 2	Install	GPC98936-0001	REDACTED	REDACTED	REDACTED	REDACTED	
Trash Racks	Supply and install	GPC89056-0017	REDACTED	REDACTED	REDACTED	REDACTED	
Governor HPU Skids	Supply	GPC73295-0010	REDACTED	REDACTED	REDACTED	REDACTED	
Station Service Transformers	Supply	GPC83584-0010	REDACTED	REDACTED	REDACTED	REDACTED	
Switchgear	Supply	GPC54530-0028	REDACTED	REDACTED	REDACTED	REDACTED	
Lube Oil Skids	Supply						
Batteries	Supply	GPC72032-0008	REDACTED	REDACTED	REDACTED	REDACTED	
Generator Step Up Transformer	Supply	GPC70844-0015	REDACTED	REDACTED	REDACTED	REDACTED	o
DCS Unit 1	Supply	GPC18391-0358	REDACTED	REDACTED	REDACTED	REDACTED	
DCS Unit 2	Supply	GPC18391-0360	REDACTED	REDACTED	REDACTED	REDACTED	
Bulk Heads	Supply						
			REDACTED	REDACTED	REDACTED	REDACTED	

Sums and percentages may not add due to rounding.

Bartletts 5-6							
Turbine	Supply, remove and install						
Generator	Supply, remove and install						
General Contractor	Install						
Trash Racks	Supply, remove and install						
Governor HPU Skids U1-4	Supply						
Station Service Transformers	Supply						
Switchgear	Supply						
Lube Oil Skids	Supply						
Batteries	Supply						
Generator Step Up Transformer	Supply						
DCS U1-4	Supply						
Spillway Gates	Supply						
			REDACTED	REDACTED	REDACTED	REDACTED	

Sums and percentages may not add due to rounding.

North Highlands							
Turbine	Supply, remove and install						
Generator	Supply, remove and install						
General Contractor	Install						
Trash Racks	Supply, remove and install						
Governor HPU Skids Common	Supply	GPC73295-0020	REDACTED	REDACTED	REDACTED	REDACTED	
Station Service Transformers	Supply						
Switchgear	Supply						
Lube Oil Skids	Supply						
Batteries	Supply						
Generator Step Up Transformer U1&2	Supply	GPC70844-0033	REDACTED	REDACTED	REDACTED	REDACTED	
Generator Step Up Transformer U3&4	Supply	GPC70844-0031	REDACTED	REDACTED	REDACTED	REDACTED	
DCS Common	Supply	GPC18391-0502	REDACTED	REDACTED	REDACTED	REDACTED	
Spillway Gates	Supply						
			REDACTED	REDACTED	REDACTED	REDACTED	

Sums and percentages may not add due to rounding.

Tallulah Falls							
Turbine	Supply, remove and install						
Generator	Supply, remove and install						
General Contractor	Install						
Trash Racks	Supply, remove and install						
Governor HPU Skids Common	Supply	GPC73295-0018	REDACTED	REDACTED	REDACTED	REDACTED	
Station Service Transformers	Supply						
Switchgear	Supply						
Lube Oil Skids	Supply						
Batteries	Supply						
Generator Step Up Transformer	Supply						
DCS Common	Supply	GPC18391-0500	REDACTED	REDACTED	REDACTED	REDACTED	
Spillway Gates	Supply						
			REDACTED	REDACTED	REDACTED	REDACTED	

Sums and percentages may not add due to rounding.

Yonah							
Turbine	Supply, remove and install						
Generator	Supply, remove and install						
General Contractor	Install						
Trash Racks	Supply, remove and install						
Governor HPU Skids	Supply	GPC73295-0019	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Station Service Transformers	Supply						
Switchgear	Supply						
Lube Oil Skids	Supply						
Batteries	Supply						
Generator Step Up Transformer	Supply						
DCS Common	Supply	GPC18391-0501	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	
Spillway Gates	Supply						
			REDACTED	**REDACTED**	**REDACTED**	**REDACTED**	

Sums and percentages may not add due to rounding.

[1] PO's included when contract value exceeds $100k following award of contract and issuance of PO.

[2] Estimated amount from Project Estimate

[3] This reflects change orders to the contract/purchase order

[4] From Initial Contract Amount to Current Amount

Notes on Variances	
A	Variances between the Estimated Amount and the Initial Contract Amount are the result of the differences between the screening level Estimated Amount compared to the actual contract that was procured and is reflected as the Initial Contract Amount.
B	Additional work related to rehabilitation and replacement of components not included in base scope.
C	Additional rotor stability frame due to safety concerns. Additional cleaning and handling of the generator rotor.
D	Documents issued for bid vs documents issued for construction.
E	Additional valve, differential pressure transmitters, and lifting frame modification.
F	Power and water cybersecurity suite equipment, operation station, and additional start up support.
G	"Estimated Amount" included in General Contractor Unit 2 value. Shown in Cell E9.
H	Limited Notice to Proceed - contract negotiations completed
I	Turbine and Generator scope issued a single contract due to an alternate bid
J	Transferred braking/jacking and vibration monitoring scope to vendor, added scope for online brush removal and terminal blocks.
K	Estimate includes supply and install. Originally estimated as Obermeyers, current strategy is replace in kind.
L	Includes U1 and U3 transformers
M	Steel indices
N	Storage Fees
O	Part associated with completing the final design.
P	Accounting system adjustments during period ending December 31, 2022.
Q	New contracts due to replacement of General Contractor for finishing BOP work for Units 3 & 4.

PUBLIC DISCLOSURE
Project Change Orders
Project Monitoring Report thru December 31, 2025
Material Change Orders (>$100k)

Terrora

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
1/30/2020	Controls	**REDACTED**	5/13/2020
1/30/2020	Penstock manholes/platforms, turb/gen platform, air reciever tank, control room access	**REDACTED**	5/13/2020
5/14/2020	Unit 1/2 Turbine Increases.	**REDACTED**	5/14/2020
5/14/2020	Night Shift Coordinator	**REDACTED**	5/18/2020
6/23/2020	Terrora Isolation Valves	**REDACTED**	7/23/2020
10/19/2020	Terrora Overhead Crane uprate	**REDACTED**	10/19/2020
11/10/2020	Equipment and Startup support	**REDACTED**	11/24/2020
11/24/2020	Operations Procedures	**REDACTED**	11/24/2020
3/29/2021	Terrora Phase 2 Startup Support	**REDACTED**	4/12/2021
9/9/2021	Terrora Unit 1 & 2– New Lower Generator Guide Bearing Oil Basin Cover Proposal for Turt	**REDACTED**	9/9/2021
9/9/2021	Terrora Unit 1– LGGB Housing and Bridge Fit Reconditioning for Turbine Contractor	**REDACTED**	10/8/2021
	34 Other Change Orders (<$100k)	$ 936	Multiple
	Total	$ 936	

Tugalo

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
10/14/2021	Online Brush Removal, Vibration Sensors, Braking/Jack System, and Terminal Blocks	**REDACTED**	11/30/2021
3/24/2022	Additional Electrical Hours Required	**REDACTED**	3/24/2022
3/24/2022	Tugalo Unit 1 sole plate, draft tube, and wheel pit repairs	**REDACTED**	3/24/2022
3/17/2022	By-Pass for the Temperature Control Valves	**REDACTED**	9/29/2022
7/8/2022	Tugalo Trash Rack and Structural Steel temporary Storage	**REDACTED**	9/29/2022
11/21/2022	GSU PO Reconciliation	**REDACTED**	11/21/2022
1/25/2023	GSU Concrete Pad install	**REDACTED**	6/29/2023
3/15/2023	Sheave Wheel Bracket Modifications (28 Sheave Wheel Brackets)	**REDACTED**	6/29/2023
3/31/2023	Turbine Unit 2&3 Draft Tube Repairs	**REDACTED**	6/29/2023
5/26/2023	Turbine Contractor Unit 2 Expedited delivery	**REDACTED**	8/25/2023
6/24/2024	General Contractor scope additions for various Field Work Authorizations	**REDACTED**	6/25/2024
11/11/2025	Final agreement on changes of quantities for civil infrastructure project	**REDACTED**	1/22/2025
5/2/2025	Scroll Case Coating: Unit 3	**REDACTED**	6/23/2025
	21 Other Change Orders (<$100k)	$ 680	Multiple
	Total	$ 680	

Bartlett's Ferry 1-4			
Date CO Submitted	**Description of Change Order Request**	**Dollar Amount Requested (1000$)**	**Date Approved**
8/31/2021	Additional Options and Engineering Studies	**REDACTED**	9/7/2021
2/5/2022	CPI increase in raw steel Price vs the Post-adjustment price for Headcover	**REDACTED**	4/5/2022
2/5/2022	CPI increase in raw steel Price vs the Post-adjustment price for Runner	**REDACTED**	4/5/2022
3/8/2022	Bartletts U1-4 Powerhouse Crane Cost Change	**REDACTED**	4/21/2022
7/6/2022	Lifting and Handling Devices for Unit dis-assembly and re-assembly	**REDACTED**	8/30/2022
4/15/2022	Trash Gate Actuator Variance Post-Control	**REDACTED**	8/30/2022
8/18/2022	Additional Hours Needed to complete Mechanical Design	**REDACTED**	8/30/2022
5/16/2022	I&C Variance for years 2023 thru 2026	**REDACTED**	10/6/2022
9/2/2022	Generator Bearings	**REDACTED**	11/22/2022
11/17/2022	U1 and U2 Baffling in Thrust Tub	**REDACTED**	12/14/2022
8/30/2022	Log Powerhouse Crane – LCP (Lead Containing Paint) Removal and Storage	**REDACTED**	12/2/2022
2/8/2023	GSU PO Reconciliation - Pricing Index Increase	**REDACTED**	2/16/2023
6/3/2022	Bartlett's Ferry Units 1-4 Shear Pin Detection system	**REDACTED**	4/17/2023
1/11/2023	Bartletts Shear Pin Monitoring Panel Unit 3	**REDACTED**	4/18/2023
3/3/2023	Replacement Stem Nuts for Head Gate Actuators	**REDACTED**	4/18/2023
4/27/2023	Switchyard Relocation - Install of New GSU's (U1 &U3)	**REDACTED**	4/27/2023
5/12/2023	Vertical Generator Shaft Bearing Journals Replacement	**REDACTED**	5/25/2023
7/6/2022	Headcover Sump and Piping Removal	**REDACTED**	5/25/2023
8/18/2022	Tail Race Stop Log	**REDACTED**	5/25/2023
3/8/2023	Spillway Gantry Cranes Upgrade from 575v to 480v	**REDACTED**	5/25/2023
5/24/2023	Turbine Thrust Runner Repair	**REDACTED**	6/14/2023
6/20/2023	Turbine Steel Price Adjustment	**REDACTED**	6/20/2023
6/23/2023	Draft Tube Installation and Wheel Pit Blasting	**REDACTED**	6/23/2023
6/13/2023	New turbine operating rings at Bartletts Units 1 & 2	**REDACTED**	6/28/2023
6/21/2023	Fans and Louvers	**REDACTED**	7/27/2023
8/25/2023	Stator Rewind, Restack, Rotor Pole Refurbishment U1 Frame Modifications	**REDACTED**	8/25/2023
8/3/2023	Generator Contractor Finger Flanges Change Order for the Stator Rewind, Restack, Rotor	**REDACTED**	8/22/2023
4/14/2022	Head Gates Drive System Change from Manual to Automatic Actuator	**REDACTED**	9/29/2023
11/15/2023	Replacement of upper and lower generator guide bearings	**REDACTED**	11/16/2023
7/14/2023	Rotor cleaning and Abatement Removal	**REDACTED**	11/16/2023
11/15/2023	Replacement of Operating Ring	**REDACTED**	11/16/2023
11/16/2023	Stator Reposition	**REDACTED**	11/16/2023
12/18/2023	Civil Infrastructure Contractor - Trash Rack Beam, Trash Rack Guides and Intake cover for priming valve	**REDACTED**	1/29/2024
12/18/2023	Turbine Contractor Remob & Stay Vanes	**REDACTED**	1/29/2024
12/18/2023	Upper Guide & Lower Guide Modification and Thrust Bearing	**REDACTED**	1/29/2024
4/17/2024	Replacement Thrust Shoes	**REDACTED**	4/24/2024
5/22/2024	Thrust Runner	**REDACTED**	5/24/2024
5/8/2024	Civil Contractor - Draft Tube Stop Logs in Tail Race Units 1-4, Additional Trash Rack Channel Guide Modifications for Units 2-4, and Headgate Stem Guides	**REDACTED**	5/24/2024
4/17/2024	Generator Delay due to Discovery Effort from June 23 to Nov 23.	**REDACTED**	5/24/2024
6/20/2024	Covers of the Headgate Actuators	**REDACTED**	7/30/2024
10/11/2024	Line Boring, Rotor Fans, & Isolator Bushings	**REDACTED**	12/10/2024
9/12/2024	2nd Fabrication Set (Gearbox Assembly) Rework	**REDACTED**	12/11/2024
1/23/2025	Additional Replacement Parts	**REDACTED**	2/27/2025
3/6/2025	Unit 2 Head Gate Gear Box Rework	**REDACTED**	4/2/2025
3/25/2025	Work - Stop Logs, Stem and Beam Repair, Actuator	**REDACTED**	4/2/2025
3/26/2025	New Clamping Flange Finger for U4	**REDACTED**	4/2/2025
4/2/2025	Unit 2 Actuator Rework	**REDACTED**	4/2/2025
4/2/2025	U2 Actuator Standy-by and Re-Install	**REDACTED**	4/2/2025
4/15/2025	Building Lean To	**REDACTED**	5/8/2025
05/27/2025	Generator Work Platform Unit 3	**REDACTED**	6/27/2025
05/27/2025	Unit 3 Wheel Pit and Stay Vane Blast and Repaint and Rotor Blast and Repaint	**REDACTED**	6/27/2025
05/27/2025	Water Quality Monitoring	**REDACTED**	6/27/2025
9/3/2025	U4 Fan Blade Refurbishment U3 Endplate Replacement	**REDACTED**	9/19/2025
9/3/2025	U1 Additional Commissioning Support	**REDACTED**	9/19/2025
9/3/2025	U3 Additional Work	**REDACTED**	9/19/2025
8/19/2025	U3 Generator Work	**REDACTED**	10/15/2025
8/19/2025	U3 Thrust Pot Rehab	**REDACTED**	10/15/2025
8/19/2025	HCMS U3 Support	**REDACTED**	10/15/2025
11/11/2025	Headworks & U3 Rotor Removal	**REDACTED**	11/17/2025
11/12/2025	Discovery Work***--U1 and U2	**REDACTED**	11/17/2025
11/12/2025	Discovery Work**BF--U3	**REDACTED**	11/17/2025
11/12/2025	Unit 4 Bar Align. Stator Key	**REDACTED**	11/17/2025
11/13/2025	U4 Role Deformity Repair & U4 Stator House Refurb.	**REDACTED**	11/17/2025
11/13/2025	Removing & Installing Stop Logs & Fab of U2	**REDACTED**	11/17/2025
11/13/2025	Unit 3 Thrust Runner & Block Replacement	**REDACTED**	11/17/2025
11/13/2025	Core #2 Provide and Install Temp Shoring U3	**REDACTED**	11/17/2025
11/13/2025	Unit 3 Shaft Removal	**REDACTED**	11/17/2025
	48 Other Change Orders (<$100k)	$ 1,735	Multiple
	Total	$ 1,735	

Nacoochee

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
5/17/2024	Contractor Unit 1 Delays and Rework	**REDACTED**	5/17/2024
8/6/2024	Delays and rework during Nacoochee Unit 1 head gate replacement	**REDACTED**	8/12/2024
8/20/2024	Unit 1-2 Exciters	**REDACTED**	12/12/2024
1/12/2025	Unit 1 replace generator sole plates	**REDACTED**	1/21/2025
3/17/2025	Auxillary Loads	**REDACTED**	4/14/2025
3/25/2025	Unit 1 Draft Tube Repairs	**REDACTED**	4/14/2025
10/10/2025	Turbine & Generator spare parts	**REDACTED**	10/28/2025
10/10/2025	Additional costs to comply with PWA	**REDACTED**	10/28/2025
10/30/2025	Lighting - Receptacles - Full Package	**REDACTED**	12/19/2025
10/30/2025	U1 & BOP Added-Deleted Circuits	**REDACTED**	12/19/2025
	29 Other Change Orders (<$100K)	$ 759	Multiple
	Total	$ 759	

Oliver

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
5/15/2024	Contractor Generator Unit 3 New Scope Additions	**REDACTED**	5/24/2024
4/17/2024	Oliver Unit 1 New Inner-Outer-Intermediate Headcovers	**REDACTED**	5/9/2024
12/14/2023	Oliver Simulator	**REDACTED**	5/24/2024
08/09/2024	Discovery Unit 1 bottom ring replacement	**REDACTED**	12/10/2024
11/21/2024	New Headcovers and Bottom Rings	**REDACTED**	1/13/2025
11/21/2024	New Turbine Shafts for U1-3	**REDACTED**	1/13/2025
10/11/2024	Units 1-3 Greaseless Bushings and Wear pads with optional spares	**REDACTED**	12/11/2024
6/17/2024	Auxiliary Loads Rewiring	**REDACTED**	12/6/2024
2/6/2025	Discovery Work--Ditch Fill, Grounding Grid, Temp office trailers, grounding for fence	**REDACTED**	2/7/2025
2/6/2025	Discover Work-- Static Excitation	**REDACTED**	03/17/2025
3/26/2025	Discovery-- U1-2 Nut Guards	**REDACTED**	4/2/2025
5/24/2024	GSU Transformers x (3)	**REDACTED**	6/9/2025
11/11/2025	Unit 1-3 Discharge Rings	**REDACTED**	12/16/2025
11/11/2025	U1 Discharge Ring Ribs, U3 RTD, U-4 Servo Frame	**REDACTED**	12/16/2025
11/11/2025	Headworks Cable Tray	**REDACTED**	12/16/2025
	12 Other Change Orders (<$100k)	$ 502	Multiple
	Total	$ 502	

Sinclair

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
	0 Other Change Orders (<$100k)		
	Total	$ -	

Burton

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
4/2/2025	Stop Logs - Design, Fabricate, and Ship to Burton	**REDACTED**	5/9/2025
4/2/2025	Sluice Gate Sealing	**REDACTED**	5/9/2025
10/24/2025	Unit 1/2 Additional Site Machining	**REDACTED**	12/18/2025
10/28/2025	Unit 1/2 Spare Parts	**REDACTED**	12/9/2025
10/29/2025	Penstock infill and sluice gate sealing	**REDACTED**	10/30/2025
	5 Other Change Orders (<$100k)	$ 194	Multiple
	Total	$ 194	

Bartletts Ferry 5-6

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
	0 Other Change Orders (<$100k)		
	Total	$ -	

North Highlands

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
	0 Other Change Orders (<$100k)		
	Total	$ -	

Tallulah Falls

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved

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	0 Other Change Orders (<$100k)		
	Total	$ -	

Yonah

Date CO Submitted	Description of Change Order Request	Dollar Amount Requested (1000$)	Date Approved
	0 Other Change Orders (<$100k)		
	Total	$ -	

PUBLIC DISCLOSURE
Procurement Status of Significant Components -- All Received
Project Monitoring Report thru December 31, 2025

See separate GPC Hydro Modernization Procurement Summary attachment.

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Tugalo

Actuals ($1,000s)																				
Year	Period Ending	Unit 1			Unit 2			Unit 3			Unit 4			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP	Turbine	Generator	BOP	Turbine	Generator	BOP				
2020	30-Jun	$ 624	$ -	$ 5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 629**	**$ 624**	1%	
2020	31-Dec	$ 1,871	$ 54	$ 91	$ 1,165	$ -	$ -	$ 1,165	$ -	$ -	$ 1,161	$ -	$ -	**$ 5,508**	**$ 5,443**	1%	
2021	30-Jun	$ 1,109	$ 165	$ 551	$ 132	$ -	$ 3	$ 111	$ -	$ 3	$ 109	$ -	$ 3	**$ 2,188**	**$ 2,187**	0%	
2021	31-Dec	$ 4,497	$ 1,727	$ 7,002	$ 1,231	$ -	$ 118	$ 1,270	$ -	$ 731	$ 1,330	$ -	$ 122	**$ 18,030**	**$ 17,473**	3%	
2022	30-Jun	$ 3,263	$ 160	$ 3,052	$ 121	$ -	$ 27	$ 115	$ -	$ (11)	$ 118	$ -	$ (41)	**$ 6,806**	**$ 13,467**	-49%	
2022	31-Dec	$ 3,126	$ 2,789	$ 6,589	$ 1,309	$ 1,702	$ 96	$ 1,040	$ 156	$ 2,124	$ 156	$ 9	$ 16	**$ 19,111**	**$ 19,762**	-3%	
2023	30-Jun	$ 3,354	$ 721	$ 3,446	$ 874	$ 134	$ 56	$ 446	$ 1,628	$ 352	$ 223	$ 61	$ 49	**$ 11,342**	**$ 11,033**	3%	
2023	31-Dec	$ 3,532	$ 898	$ 6,957	$ 1,177	$ 3,796	$ 1,234	$ 930	$ 182	$ 756	$ 1,555	$ 1,185	$ 307	**$ 22,510**	**$ 7,858**	186%	B
2024	30-Jun	$ (2,674)	$ 54	$ 3,430	$ 4,166	$ 456	$ 164	$ 1,153	$ 1,377	$ 1,647	$ 851	$ 409	$ 616	**$ 11,650**	**$ 11,713**	-1%	D
2024	31-Dec	$ (3,702)	$ 630	$ 5,606	$ (2,413)	$ 1,745	$ 1,519	$ 2,556	$ 2,936	$ 1,932	$ 1,201	$ 1,793	$ 605	**$ 14,408**	**$ 7,965**	81%	C
2025	30-Jun	$ 2	$ -	$ 2,089	$ 0	$ 1	$ 28	$ 368	$ 75	$ 103	$ 3,210	$ 2,591	$ 684	**$ 9,151**	**$ 10,098**	-9%	
2025	31-Dec	$ -	$ -	$ 23	$ -	$ -	$ -	$ 30	$ -	$ -	$ 501	$ 577	$ 22	**$ 1,153**	**$ 7,670**	-85%	
2026	30-Jun													**$ -**	**$ 3**		
2026	31-Dec																
2027	30-Jun																
2027	31-Dec																
TOTAL		**$ 15,002**	**$ 7,197**	**$ 38,843**	**$ 7,762**	**$ 7,833**	**$ 3,246**	**$ 9,184**	**$ 6,354**	**$ 7,639**	**$ 10,417**	**$ 6,625**	**$ 2,384**	**$ 122,485**	**$ 115,295**	6%	A
														Current Estimate at Completion	**$ 122,414**	Increase from $121M from last submittal	

Sums and percentages may not add due to rounding.

Notes on Variances	
A	Increase from IRP submittal to current forecast driven by turbine pricing, generator replacement, GSU pricing, and trash racks scope.
B	Project proceeded ahead of the previous schedule, with the actual online dates advancing for Unit 1 to October 2023 from projected December 2023 and for Unit 2 to December 2023 from projected August 2024. Therefore, more costs occurred during the period ending December 31, 2023, than the project forecast due to project proceeding ahead of schedule, which translates to a decrease in the Current Estimate at Completion of around $3 million from the June 2023 report to the December 2023 report.
C	Project continues to proceed ahead of schedule used to create Final Project Forecast, leading to earlier actual spend. Also, increase to Current Estimate at Completion in period ending December 31, 2024 due to change of General Contractor to finish Unit 3 & 4 BOP work.
D	Corrected Unit 1 BOP total for accounting system change of previous posted actuals.

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast developed Q3 2021.
Measured against 2019 IRP Budget - $109,736

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PUBLIC DISCLOSURE
Hydro Modernization Cost Report
Project Monitoring Report thru December 31, 2025
Plant Terrora

Actuals ($1,000s)											
Year	Period Ending	Unit 1			Unit 2			Actuals	Project Forecast*	% Variance (against Project Forecast)	Notes
		Turbine	Generator	BOP	Turbine	Generator	BOP				
2019	30-Jun	$ -	$ -	$ -	$ 594	$ 31	$ 417	**$ 1,042**	**$ 260**	**300%**	
2019	31-Dec	$ -	$ -	$ -	$ 1,678	$ 303	$ 1,449	**$ 3,430**	**$ 1,848**	**86%**	
2020	30-Jun	$ 1,778	$ -	$ 12	$ 3,949	$ 1,582	$ 2,534	**$ 9,855**	**$ 10,687**	**-8%**	
2020	31-Dec	$ 972	$ 1,551	$ 802	$ 4,512	$ 2,648	$ 5,012	**$ 15,498**	**$ 18,624**	**-17%**	
2021	30-Jun	$ 3,222	$ 1,277	$ 2,666	$ 498	$ 3	$ 395	**$ 8,060**	**$ 8,181**	**-1%**	
2021	31-Dec	$ 4,970	$ 921	$ 2,070	$ 129	$ -	$ 360	**$ 8,449**	**$ 7,694**	**10%**	
2022	30-Jun	$ 564	$ 28	$ 92	$ 192	$ -	$ (12)	**$ 863**	**$ 750**	**15%**	
2022	31-Dec	$ (151)	$ (19)	$ 3	$ 1	$ -	$ -	**$ (166)**	**$ -**	**N/A**	**B**
TOTAL		**$ 11,355**	**$ 3,757**	**$ 5,646**	**$ 11,552**	**$ 4,567**	**$ 10,155**	**$ 47,031**	**$ 48,045**	**-2%**	**A**

Sums and percentages may not add due to rounding.

Notes on Variances	
A	Variance based on total actuals in this report versus total project forecast.
B	Accounting system adjustments during period ending December 31, 2022.
C	

Notes:
*Added once Project Forecast estimates are updated and approved. Final Project Forecast developed Q1 2021.
Measured against 2019 IRP Budget - $58,160
Unit 1 returned to normal operation on November 19, 2021. Unit 2 returned to normal operation on December 30, 2020.
This report reflects actuals for the two semiannual periods following the return to normal operation of the last unit in the project (i.e., Unit 1) to reflect applicable invoiced costs but does not include any ordinary accounting adjustments made to close out the project, as applicable, after December 31, 2022.

Bi-annual Hydro Modernization Procurement Status ending 12.31.2025 TRADE SECRET has been redacted in its entirety.